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June 17, 2022

Ashton Inabinett
Office Manager
Chem-Nuclear Systems, LLC
740 Osborn Road
Barnwell, SC 29812

Re: Rate Schedules and Annual Adjustments – FY 2022-2023

Dear Deborah:

Attached are the approved Maximum Uniform Rate Schedule ("MURS") and Alternative Rate Schedule ("ARS") for FY 2022-2023. Pursuant to Section 48-46-40(A)(4), South Carolina Code of Laws, the South Carolina Office of Regulatory Staff ("ORS") must adjust the MURS for Atlantic Compact waste generators each year in accordance with the most recently published Producer Price Index ("PPI") available in March. The ARS represents the results of negotiations between Chem-Nuclear and the Atlantic Compact utilities.

Pursuant to the Memorandum of Understanding, signed June 30, 2009, and approved by the South Carolina Budget and Control Board, regarding pricing and operational costs, the maximum amount of yearly disbursements from the Barnwell Decommissioning Trust Fund and/or the Barnwell Extended Care Maintenance Fund shall be adjusted each year in accordance with the most recently published PPI to cover "Institutional Costs" of the disposal facility and its surroundings. Under the North American Industry Classification System (NAICS), Industry Code 325 (Chemical Manufacturing, or Chemical mfg) is used as the basis for the annual adjustment of the MURS. ORS calculated the annual adjustments to the MURS, which will be applicable for Fiscal Year 2022 through 2023. The most recent data from the U.S. Bureau of Labor Statistics ("BLS") is the February 2022 PPI Detailed Report. The PPI shows an **increase of 13.9 percent** from February 2021 to February 2022 per the "Chemical mfg" code, which has been applied to MURS rates for FY 2022 through 2023.

The maximum amount of yearly disbursements from the Barnwell Decommissioning Trust Fund and/or Barnwell Extended Care Maintenance Fund shall be **increased from \$2,561,172 to \$2,663,619** based on the February 2022 PPI **increase of 4.0 percent** for "Other selected services less trade, transportation, and warehousing industries". The BLS has updated the location for the "Chemical mfg" unadjusted twelve-month percent change in the PPI Detailed Report from Table 11 to Table 12, however, Table 11 reflects the unadjusted index data. Copies of the relevant portions of the PPI Detailed Report are also attached for reference.

Sincerely,

Nanette Edwards
Executive Director
South Carolina Office of Regulatory Staff



Pursuant to 48-46-40(A)(2), S.C.C.

Uniform Schedule of Maximum Disposal Rates for Atlantic Compact Regional Waste

EFFECTIVE JULY 1, 2022

The Uniform Schedule of Maximum Disposal Rates for Atlantic Compact Regional Waste is a permanent ceiling on disposal rates applicable to Atlantic Compact waste that is adjusted each year in accordance with the Producer Price Index. South Carolina may charge Atlantic Compact generators less than the Uniform Maximum schedule but cannot charge regional generators more than this rate.

THE MINIMUM CHARGE PER SHIPMENT, EXCLUDING SURCHARGES AND SPECIFIC OTHER CHARGES, IS \$1,000.00

1. WEIGHT CHARGES (not including surcharges)

A. Base weight charge

Density Range	Weight Rate
i.) Equal to or greater than 120 lbs./ft ³	\$ 9.801 per pound
ii.) Equal to or greater than 75 lbs./ft ³ and less than 120 lbs./ft ³	\$ 10.782 per pound
iii.) Equal to or greater than 60 lbs./ft ³ and less than 75 lbs./ft ³	\$ 13.231 per pound
iv.) Equal to or greater than 45 lbs./ft ³ and less than 60 lbs./ft ³	\$ 17.153 per pound
v.) Less than 45 lbs./ft ³	\$ 17.153 per pound multiplied by: (45 ÷ pounds per cubic foot of the package)

B. Dose multiplier on base weight charge

Container Dose Level			Multiplier on Weight Rate, above
0 mR/hr	-	200 mR/hr	1.00
>200 mR/hr	-	1 R/hr	1.08
>1R/hr	-	2R/hr	1.12
>2R/hr	-	3R/hr	1.17
>3R/hr	-	4R/hr	1.22
>4R/hr	-	5R/hr	1.27
>5R/hr	-	10R/hr	1.32
>10R/hr	-	25R/hr	1.37
>25R/hr	-	50R/hr	1.42
>50R/hr			1.48



Pursuant to 48-46-40(A)(2), S.C.C.

C. Biological Waste: Add \$2.130 per pound to rate calculated above

2. SURCHARGES

A. Millicurie surcharge \$0.734 per millicurie*

*In lieu of above, generator may opt for an alternative millicurie charge of \$1.467 per millicurie applicable only to millicuries with greater than 5-year half-life. Such election must be provided in writing to the disposal site operator prior to July 1, 2022.

MAXIMUM MILLICURIE CHARGE IS \$293,600, PER SHIPMENT (400,000 MCI).

B. Irradiated Hardware Charges (See Note B under Miscellaneous) \$111,394 per shipment

C. Special Nuclear Material Surcharge \$22.273 per gram

D. Atlantic Compact Commission administrative surcharge \$6.00 per cubic foot
(Subject to change during year)

NOTES

A. Surcharges for the Barnwell Extended Care Fund and the Decommissioning Trust Fund are included in the rates.

B. Irradiated hardware: As a general rule, billing as irradiated hardware pertains to shipments of exceptionally high activity that require clearing of the site and special off-loading into a slit trench. These generally include TN-RAM and other horizontally offloaded cask shipments. In addition to items of irradiated hardware, shipments considered irradiated hardware, for purposes of disposal, have included certain sealed sources and materials with exceptionally high levels of radioactivity.

C. Large components (e.g., steam generators, reactor pressure vessels, coolant pumps)

Disposal fees for large components (e.g., steam generators, reactor pressure vessels, reactor coolant pumps, or items that will not fit into standard sized disposal vaults) are based on the generally applicable rates, in their entirety, except that the weight and volume used to determine density and weight related charges is calculated as follows:

1. For packages where the large component shell qualifies as the disposal vault per DHEC regulations, weight and volume calculations are based on all sub-components and material contained within the inside surface of the large component shell, including all internals and any stabilization media injected by the shipper, but excluding the shell itself and all incidental external attachments required for shipping and handling; and

2. For packages with a separate shipping container that qualifies as the disposal vault per DHEC regulations, weight and volume calculations are based on the large component, all sub-components and material contained within the inside surface of the shipping container, including any stabilization media injected by the shipper (including that between the large component and the shipping



Pursuant to 48-46-40(A)(2), S.C.C.

container), but excluding the shipping container itself and all incidental external attachments required for shipping and handling.

- D. Co-mingled shipments from brokers and processors: For containers that include waste from different generators (DHEC permittees), the weight and density of the waste from each generator will be assessed separately for purposes of the weight charge in I.A. The dose of the container as a whole will be used to assess the dose multiplier in I.B. The millicurie charge 2.A. above, applies individually to each portion of waste in the shipment from each generator. The disposal site operator will provide guidelines for application of this method.
- E. Transport vehicles with additional shielding features may be subject to an additional handling fee which will be provided upon request.
- F. In certain circumstances, the disposal site operator may assess additional charges for necessary services that are not part of and are additional to disposal rates established by the State of South Carolina. These include decontamination services and special services as described in the Barnwell Site Disposal Criteria.
- G. The disposal site operator has established the following policies and procedures which are provided herein for informational purposes:
 - i. Terms of payment are net 30 days upon presentation of invoices. A per-month service charge of one and one-half percent (1½%) shall be levied on accounts not paid within thirty (30) days.
 - ii. Company purchase orders or a written letter of authorization and substance acceptable to CNS shall be received before receipt of radioactive waste material at the Barnwell Site and shall refer to CNS Radioactive Material License, the Barnwell Site Disposal Criteria and subsequent changes thereto.
 - iii. All shipments shall receive a CNS shipment identification number and conform to the Prior Notification Plan.



Atlantic Compact Regional Waste Alternative Rate Schedule Effective July 1, 2022

Option A Pricing (applicable to Generators who do not elect Option B Access Fee Pricing)

Use Maximum Uniform Rate Schedule

Option B Access Fee (at Generator's election)

An individual nuclear power reactor, or any non-reactor waste generator with a South Carolina permit to ship waste to the Barnwell site is eligible to be an Option B Participant.

Option B Participants may elect Option B Access Fee pricing by committing to an annual access fee to be paid in quarterly installments. The first quarter's access fee will be assessed on July 15, 2022. All Option B participants will provide the disposal site operator a volume projection and shipping schedule for Fiscal Year ("FY") 2023 and update the projection and shipping schedule throughout the year, as necessary.

QUARTERLY ACCESS FEE

Option B Participants shall pay a quarterly access fee and an annual true-up payment, if required, in lieu of disposal charges for individual shipments.

The access fee for all four quarters must be paid, even if the Option B Participant does not plan to ship waste during any specific quarter. Quarterly access fee payments are due not later than:

- July 15, 2022
- October 1, 2022
- January 1, 2023
- April 1, 2023

An interim revenue requirement shall be used as the basis for determining an annual access fee for each Option B Participant. The annual access fee may be determined by dividing the interim revenue requirement for operating costs (less the amount of payments projected to be received from Option A disposal rate customers), evenly among all Option B Participants or an additional allocation method agreed upon between Energy Solutions/Chem-Nuclear and each Option B Participant.

The annual access fees for each Option B Participant shall be split into quarterly payments. In recognition of the request by Option B Participants for billing to reflect a calendar year budgeting cycle, the quarterly access fee payments shall be calculated using the interim revenue requirement for both the current fiscal year and the prior fiscal year as follows:

The interim revenue requirement for the current fiscal year, FY 2023, is \$6,000,000.

The interim revenue requirement for the prior fiscal year, FY 2022, was \$6,000,000.¹

¹ In general these numbers may vary. In years where the interim revenue requirement for the current fiscal year differs from the interim revenue requirement for the prior fiscal year, a final annual true-up payment may be billed as modified by any amounts payable to the Option B Participants as outlined in the Rate Reconciliation section.

The quarterly access fee for payments due July 15, 2022 and October 1, 2022 shall be calculated based on the interim revenue requirement for the current fiscal year, FY 2023. The interim revenue requirement for FY 2023 (less the amount of payments projected to be received from Option A disposal rate customers), shall be divided in half, and that amount shall be divided into two quarterly payments and shall be divided evenly among all Option B Participants.

The quarterly access fee for payments due January 1, 2023 and April 1, 2023 shall be based on the interim revenue requirement for the current fiscal year, FY 2023. The interim revenue requirement for FY 2023 (less the amount of payments projected to be received from Option A disposal rate customers) shall be divided in half, and that amount shall be divided into two quarterly payments and shall be divided evenly among all Option B Participants.

Chem-Nuclear shall monitor costs and cash receipts from July 2022 through February 2023 and, if a significant over collection is anticipated, may reduce a future access fee payment to reduce the anticipated over collection.

VOLUME ALLOCATIONS

Volume Allocations. Each Option B Participant shall be allocated an equal share of up to 7,000 cubic feet of disposal capacity (volume allocation), which may be disposed at no further charge. Volume allocations for Option B Participants may be pooled within a company upon written notification to Chem-Nuclear from the applicable Participants prior to August 1, 2022. An Option B Participant may transfer unused allocation to another Option B Participant by providing Chem-Nuclear a signed statement executing the transfer.

VARIABLE COST SURCHARGE

For each cubic foot of waste received that is in excess of an Option B Participant's volume allocation (or pooled allocation), the Participant shall be assessed an additional \$110 per cubic foot to cover variable costs and margin related to acceptance of the waste. (The variable cost surcharge does not apply to any waste volume resulting from the transfer of excess volume allocation from one Option B Participant to another.)

RATE RECONCILIATION

Final approval by the PSC of allowable operating costs for FY 2022 is expected no later than June 30, 2023. In the event that the total of operating costs approved by the PSC, plus margin, for FY 2022 is less than the amounts paid through Option B fees and variable cost surcharges, plus payments received for Any Option A disposal charges, Irradiated Hardware, Steam Generators or other Large Components, each Option B Participant will be due an equal share of the over-payment. The over-payment will be processed by the method agreed upon by the Option B Participants. If an Option B Participant from FY 21/22 is no longer a participant, that participant's over-payment will be refunded no later than June 30, 2023.

If the total of operating costs approved by the PSC, plus margin, for FY 2022 exceeds the amounts paid through Option B fees and variable cost surcharges, plus payments received for any Option A disposal charges, Irradiated Hardware, Steam Generators, or other Large Components, each Option B Participant will be invoiced no later than June 30, 2023 on a proportionate per reactor basis share of the difference, unless EnergySolutions/Chem-Nuclear voluntarily waives its rights under South Carolina law to seek or accept such revenues.

VOLUME PROJECTIONS

Each Option B Participant shall provide the disposal site operator a projection of its expected waste volumes for the fiscal year not later than July 1, 2022, and will update the projection on a quarterly basis, or as conditions warrant. Option B Participants recognize that shipment of waste to the disposal site at a relatively even pace throughout the fiscal year helps minimize operating costs.

IRRADIATED HARDWARE (See Note D)

Irradiated Hardware is not included in Volume Allocations and is not considered as waste in excess of volume allocations. Pricing will be calculated on a case-by-case basis in an amount sufficient to cover all allowable operating costs incurred by the site operator to dispose of the waste.

STEAM GENERATORS AND OTHER LARGE COMPONENTS (See Note E)

Large Components are not included in Volume Allocations and are not considered as waste in excess of volume allocations. Pricing will be calculated on a case-by-case basis in an amount sufficient to cover all allowable operating costs incurred by the site operator to dispose of the waste.

NOTES:

- A. Due to staffing limitations, Chem-Nuclear is authorized to limit total waste volumes received during the fiscal year to 12,433 cubic feet (excluding large components and irradiated hardware).
- B. Surcharges for the extended care fund and decommissioning trust fund are included in the disposal rates.
- C. Sealed sources: Requests for disposal are reviewed by South Carolina Department of Health and Environmental Control to ensure that the waste was generated within the Atlantic Compact region.
- D. Irradiated hardware and high dose shipments: As a general rule, case-by-case billing as irradiated hardware pertains to shipments of exceptionally high activity that require clearing of the site and special off-loading into a slit trench. These generally include TN-RAM and other horizontally offloaded cask shipments. In addition to items of irradiated hardware, if a shipment requires substantial special handling, due to exceptionally high package surface doses, additional surcharges may be authorized by Board staff in an amount that will reimburse the site operator for costs that have not been budgeted.
- E. Large components: Pricing will be calculated on a case-by-case basis in an amount sufficient to cover all allowable operating costs incurred by the site operator, and associated margin, as a result of the request for disposal and disposal of the waste. Large components include steam generators, reactor pressure vessels, reactor coolant pumps, or items that require construction of special-sized disposal vaults. Large components also include items that may fit into the standard sized vault but fit so inefficiently due to their shape and geometry that it is less costly to build a specially sized vault.
- F. Because the disposal of large components is rare and is not considered as a factor in planning and budgeting for site operations, a supplemental service fee sufficient to cover all additional costs and margin may be authorized by Board staff to cover the disposal site operator's costs for planning, consultation, feasibility studies, cost estimating, regulatory consultation, and other necessary costs that have not been budgeted and accounted for as operating costs for the fiscal year. This supplemental service fee is applicable whether or not the generator ultimately commits to disposal of the large component(s), and whether or not the waste is eventually disposed at the Barnwell site.
- G. Because the operating costs for disposal of large components may be significantly affected by the number of such components and the schedule for delivery, generators are strongly encouraged to coordinate their plans for shipment of large components to Barnwell in order to reduce unit costs through better economies of scale. Early in project planning, shippers are encouraged to consult with the disposal site operator on designs and configurations that may reduce handling and offloading costs at the disposal site.
- H. Transport vehicles with additional shielding features may be subject to an additional handling fee which will be provided upon request.
- I. In certain circumstances, the disposal site operator may assess additional charges for necessary services that are not part of and are additional to disposal rates established by the State of South Carolina. These include decontamination services and special services as described in the Barnwell Site Disposal Criteria.
- J. The disposal site operator has established the following policies and procedures which are provided herein for informational purposes:
 - i. Terms of payment are net 30 days upon presentation of invoices. A per-month service charge of one and one-half percent (1½%) shall be levied on accounts not paid within thirty (30) days.

- ii. Company purchase orders or a written letter of authorization and substance acceptable to CNS shall be received before receipt of radioactive waste material at the Barnwell Site and shall refer to CNS Radioactive Material License, the Barnwell Site Disposal Criteria and subsequent changes thereto.
- iii. All shipments shall receive a CNS shipment identification number and conform to the Prior Notification Plan.

Table 10. Producer price indexes and percentage changes for net output of selected industries and industry groups, not seasonally adjusted — Continued

[February 2022]

Title ¹	Index base	Industry code	Unadjusted index ²					Unadjusted 1-month percent change ²	Unadjusted 12-month percent change ²
			Oct. 2021	Nov. 2021 ^p	Dec. 2021 ^p	Jan. 2022 ^p	Feb. 2022 ^p		
Information - Continued									
Publishing industries, except Internet.	12/03	511---	119.476	119.537	118.862	120.583	118.976	-1.3	1.7
Broadcasting, except Internet.	12/03	515---	128.750	132.856	133.689	132.449	131.986	-0.3	-1.6
Telecommunications.	12/03	517---	102.535	102.138	102.367	102.749	102.957	0.2	1.5
Data processing and related services.	12/03	5182--	111.779	111.773	111.745	110.736	111.231	0.4	-0.1
Internet publishing and web search portals.	12/09	519130	90.264	90.551	90.865	90.523	90.020	-0.6	5.2
Selected health care industries.	12/06	ASHC--	134.148	134.305	134.457	135.631	135.804	0.1	2.0
Offices of physicians.	12/96	6211--	142.945	143.312	143.497	143.127	143.372	0.2	1.0
Offices of dentists.	06/10	6212--	123.275	123.275	123.275	125.864	126.969	0.9	3.9
Medical and diagnostic laboratories.	12/03	6215--	103.817	103.785	103.759	103.761	103.733	0.0	-0.2
Home health care services.	12/96	6216--	152.128	152.253	152.253	154.101	154.144	0.0	2.6
Blood and organ banks.	06/06	621991	121.914	122.160	122.409	122.651	123.095	0.4	1.8
Hospitals.	12/92	622--	217.618	217.752	218.083	220.890	220.999	0.0	2.1
Nursing care facilities.	12/03	6231--	163.172	163.640	163.618	164.112	164.106	0.0	1.2
Residential developmental disability homes.	12/03	62321-	199.297	199.202	199.251	200.697	200.699	0.0	5.0
Other selected services less trade, transportation, and warehousing industries.	12/06	ASTDSV	133.635	134.815	134.938	136.396	136.022	-0.3	4.0
Depository credit intermediation.	12/03	5221--	100.597	102.451	100.944	102.948	100.943	-1.9	1.5
Security, commodity contracts and like activity.	12/03	523--	225.933	234.236	233.580	235.450	230.789	-2.0	5.0
Insurance carriers and related activities.	12/03	524--	143.612	143.612	143.733	144.461	144.668	0.1	1.0
Lessors of nonres bldg (exc miniwarehouse).	12/03	53112-	132.399	132.923	133.865	135.715	131.601	-3.0	2.0
Lessors of miniwarehouse and self storage units.	12/03	53113-	167.159	167.700	169.701	170.079	171.961	1.1	14.4
Offices of real estate agents and brokers.	12/03	5312--	172.635	173.093	173.544	175.110	176.433	0.8	10.7
Real estate property managers.	12/03	53131-	122.183	122.446	123.162	123.627	125.389	1.4	6.1
Offices of real estate appraisers.	12/03	531320	108.102	109.100	110.665	113.385	115.534	1.9	10.9
Automotive equipment rental and leasing.	06/01	5321--	156.753	154.496	152.038	145.284	146.884	1.1	16.3
Other heavy machinery rental and leasing.	12/03	532412	122.168	122.623	122.990	123.447	124.058	0.5	4.4
Legal services.	12/96	5411--	245.326	245.074	245.279	251.214	254.066	1.1	5.8
Offices of certified public accountants.	12/03	541211	125.946	126.166	126.686	127.439	128.106	0.5	-0.4
Other accounting services.	12/03	541219	147.227	148.224	149.676	149.676	150.376	0.5	7.8
Architectural, engineering and related services.	12/96	5413--	175.733	175.867	175.848	180.822	181.012	0.1	4.0
Management and technical consulting services.	06/06	5416--	127.330	126.850	127.111	130.200	129.929	-0.2	3.3
Advertising agencies.	12/03	54181-	111.332	116.324	118.400	120.435	120.631	0.2	5.7
Employment services.	12/96	5613--	151.774	153.107	154.534	155.759	155.631	-0.1	4.5
Travel agencies.	12/03	56151-	98.422	98.018	97.211	97.977	97.960	0.0	1.6
Security guards and patrol services.	12/04	561612	139.895	139.851	140.505	142.086	142.237	0.1	6.1
Janitorial services.	12/03	56172-	126.078	126.381	129.468	131.547	133.309	1.3	8.0
Waste collection.	12/03	5621--	156.163	156.273	156.432	157.196	159.505	1.5	4.0
Amusement and theme parks.	06/06	71311-	191.588	197.174	199.985	197.103	198.601	0.8	5.8
Golf courses and country clubs.	12/05	71391-	134.828	139.083	141.294	146.099	146.201	0.1	6.6
Fitness and recreational sports centers.	12/04	71394-	110.671	110.671	110.671	109.190	109.726	0.5	3.3
Accommodation.	12/96	721--	171.550	172.589	175.007	177.442	179.302	1.0	14.9
Commercial machinery repair and maintenance.	06/06	8113--	152.729	152.992	152.992	156.546	160.028	2.2	10.7

¹ Indexes in this table are derived from the net-output-weighted industry price indexes. Because of differences in coverage and aggregation methodology, they will generally not match the movements of similarly titled indexes which are derived from traditional commodity groupings.

² All indexes are subject to revision for 4 months after their originally scheduled publication to incorporate late reports and corrections by survey respondents.

³ Formerly titled "Total traditional service industries."

p Preliminary

"-" Data not available.

Table 11. Producer price indexes for net output of selected industries and their products, not seasonally adjusted — Continued
[February 2022]

Title ¹	Industry code	Product code	Index base	Unadjusted index ²				
				Oct. 2021	Nov. 2021 ^P	Dec. 2021 ^P	Jan. 2022 ^P	Feb. 2022 ^P
Asphalt shingle and coating materials manufacturing - Continued								
Roofing asphalts and pitches, coatings, and cements.		324122-1	06/84	270.111	269.885	270.018	278.276	279.587
Prepared asphalt and tar roofing and siding products, incl. saturated felts for nonbuilding use.		324122-2	06/84	295.817	305.371	309.428	311.768	318.907
Asphalt smooth-surfaced roll roofing and cap sheets, organic and fiberglass base.		324122-21	12/12	118.362	113.898	115.329	116.723	118.049
Asphalt mineral-surfaced roll roofing and cap sheets, organic and fiberglass base.		324122-22	06/06	227.054	230.874	231.625	235.364	235.417
Other prepared asphalt and tar products for roofing and siding.		324122-27	06/06	152.024	152.573	155.837	161.218	164.146
Secondary products and miscellaneous receipts.		324122-SM						
Other petroleum and coal products mfg.	32419		12/84	460.643	460.689	464.175	469.710	476.214
Petroleum lubricating oil and grease mfg.	324191		12/80	527.871	527.774	528.583	532.919	535.036
Primary products.		324191-P	12/80	555.524	555.413	556.332	561.114	563.527
Petroleum lubricating oils and greases, refined petroleum.		324191-0	12/80	555.524	555.413	556.332	561.114	563.527
Lubricating oils (incl. hydraulic fluids, etc.), refined petroleum.		324191-011	12/80	573.693	573.564	574.625	579.318	582.101
Secondary products and miscellaneous receipts.		324191-SM						
All other petroleum and coal products mfg.	324199		12/03	281.833	282.206	291.622	299.605	315.801
Primary products.		324199-P	12/03	290.626	291.028	301.312	309.392	325.739
Coke oven and blast furnace products, made in coke oven establishments.		324199-3	12/09	144.873	142.346	144.957	152.375	166.843
All other petroleum and coal products (excl. coke oven products), made in coke oven estab.		324199-9	12/02	319.518	325.518	341.950	343.925	349.021
Secondary products and miscellaneous receipts.		324199-SM						
Secondary products.		324199-S	12/09	156.340	156.210	149.735	—	—
Chemical mfg.	325		12/84	335.868	338.607	339.665	342.692	345.267
Basic chemical mfg.	3251		12/84	409.936	421.631	421.737	420.865	425.970
Petrochemical mfg.	32511		12/03	206.455	199.680	185.209	186.887	196.553
Petrochemical manufacturing.	325110		12/03	208.163	201.569	187.105	187.956	197.429
Primary products.		325110-P	12/03	228.813	223.747	209.010	202.225	210.130
Secondary products and miscellaneous receipts.		325110-SM						
Industrial gas mfg.	32512		12/03	190.860	211.277	219.571	219.587	224.574
Industrial gas manufacturing.	325120		12/03	191.382	211.896	220.228	220.243	225.251
Primary products.		325120-P	06/81	317.100	352.030	366.219	366.227	374.709
Oxygen.		325120-A	06/81	387.726	387.726	387.824	390.075	392.846
Argon and hydrogen.		325120-C	06/09	86.194	86.128	86.094	86.540	87.242
Other industrial gases (including fluorocarbon and acetylene).		325120-T	06/09	215.523	251.825	266.640	266.369	274.564
Carbon dioxide.		325120-4	06/81	512.642	512.264	511.515	512.218	513.035
Nitrogen.		325120-7	06/81	246.682	247.956	248.180	247.932	249.141
Secondary products and miscellaneous receipts.		325120-SM						
Synthetic dye and pigment mfg.	32513		12/03	151.769	157.765	156.252	160.220	165.550
Synthetic dye and pigment manufacturing.	325130		12/11	100.278	104.238	103.238	105.860	109.380
Primary products.		325130-P	12/11	98.357	102.475	101.408	104.138	107.782
All other inorganic pigments, including TiO ₂ , chrome colors, and other white opaque pigments.		325130-N	09/21	101.126	106.750	105.385	106.739	111.751
Synthetic organic dyes, pigments, lakes, and toners.		325130-R	09/21	101.752	102.578	102.138	108.551	109.194
Synthetic organic dyes.		325130-R8	12/82	115.058	115.719	118.851	136.889	139.204
Synthetic organic pigments, lakes, and toners.		325130-R9	12/82	185.523	187.215	183.946	188.312	188.406
Secondary products and miscellaneous receipts.		325130-SM						
Secondary products.		325130-S	12/11	—	123.540	123.710	124.628	126.437
Other basic inorganic chemical manufacturing.	32518		12/03	320.663	324.908	335.547	342.291	351.349
Other basic inorganic chemical manufacturing.	325180		12/10	139.664	141.518	146.151	149.115	153.080
Primary products.		325180-P	12/10	113.739	115.510	119.236	122.938	127.163
Potassium and sodium compounds, excluding bleaches, alkalies, and alum.		325180-A	12/82	457.029	468.670	477.729	490.526	514.413
All other inorganic chemicals.		325180-H	12/03	333.429	341.010	344.889	348.746	354.454
Inorganic acids, excluding nitric, sulfuric and phosphoric.		325180-3	12/82	125.949	129.747	129.739	134.198	145.759
Sodium hydroxide (caustic soda).		325180-4	12/80	469.401	475.981	502.066	575.880	585.123
Carbon black, all processes.		325180-6	12/83	476.385	493.991	554.383	545.341	619.201
Other alkalies.		325180-7	12/11	114.883	116.947	116.304	127.078	135.041
Sulfuric acid.		325180-9	12/82	164.917	163.839	190.547	190.639	190.596
Secondary products and miscellaneous receipts.		325180-SM						
Miscellaneous receipts.		325180-M	12/10	273.566	273.566	284.633	284.832	—
Secondary products.		325180-S	12/10	181.729	187.235	190.280	187.024	192.942
Other basic organic chemical mfg.	32519		12/03	209.001	219.318	221.910	217.851	216.219
Ethyl alcohol manufacturing.	325193		12/03	229.684	261.978	273.764	239.785	228.249
Primary products.		325193-P	12/82	266.588	317.746	334.121	275.735	248.562
Ethyl alcohol.		325193-0	12/82	266.588	317.746	334.121	275.735	248.562

See footnotes at end of table.

Table 12. Producer price index percentage changes for the net output of selected industries and their products, not seasonally adjusted — Continued
[February 2022]

Title ¹	Industry code	Product code	Unadjusted 12-month percent change ²	Unadjusted 1-month percent change ²				
			Feb. 2021 to Feb. 2022 ^P	Sept. to Oct.	Oct. to Nov. ^P	Nov. to Dec. ^P	Dec. to Jan. ^P	Jan. to Feb. ^P
Asphalt shingle and coating materials manufacturing - Continued								
Roofing asphalts and pitches, coatings, and cements.....		324122-1	10.5	-0.1	-0.1	0.0	3.1	0.5
Prepared asphalt and tar roofing and siding products, incl. saturated felts for nonbuilding use.....		324122-2	22.5	-0.1	3.2	1.3	0.8	2.3
Asphalt smooth-surfaced roll roofing and cap sheets, organic and fiberglass base.....		324122-21	18.9	0.1	-3.8	1.3	1.2	1.1
Asphalt mineral-surfaced roll roofing and cap sheets, organic and fiberglass base.....		324122-22	13.8	1.9	1.7	0.3	1.6	0.0
Other prepared asphalt and tar products for roofing and siding.....		324122-27	22.0	2.4	0.4	2.1	3.5	1.8
Secondary products and miscellaneous receipts.....		324122-SM						
Other petroleum and coal products mfg.....	32419		16.3	3.0	0.0	0.8	1.2	1.4
Petroleum lubricating oil and grease mfg.....	324191		14.1	3.6	0.0	0.2	0.8	0.4
Primary products.....		324191-P	14.7	3.6	0.0	0.2	0.9	0.4
Petroleum lubricating oils and greases, refined petroleum.....		324191-0	14.7	3.6	0.0	0.2	0.9	0.4
Lubricating oils (incl. hydraulic fluids, etc.), refined petroleum.....		324191-011	15.5	3.9	0.0	0.2	0.8	0.5
Secondary products and miscellaneous receipts.....		324191-SM						
All other petroleum and coal products mfg.....	324199		25.4	0.4	0.1	3.3	2.7	5.4
Primary products.....		324199-P	24.9	0.2	0.1	3.5	2.7	5.3
Coke oven and blast furnace products, made in coke oven establishments.....		324199-3	13.8	-2.4	-1.7	1.8	5.1	9.5
All other petroleum and coal products (excl. coke oven products), made in coke oven estab.....		324199-9	37.8	2.8	1.9	5.0	0.6	1.5
Secondary products and miscellaneous receipts.....		324199-SM						
Secondary products.....		324199-S	—	8.2	-0.1	-4.1	—	—
Chemical mfg.....	325		13.9	1.4	0.8	0.3	0.9	0.8
Basic chemical mfg.....	3251		24.2	2.1	2.9	0.0	-0.2	1.2
Petrochemical mfg.....	32511		30.4	2.1	-3.3	-7.2	0.9	5.2
Petrochemical manufacturing.....	325110		28.9	1.7	-3.2	-7.2	0.5	5.0
Primary products.....		325110-P	16.9	-1.6	-2.2	-6.6	-3.2	3.9
Secondary products and miscellaneous receipts.....		325110-SM						
Industrial gas mfg.....	32512		20.5	-2.6	10.7	3.9	0.0	2.3
Industrial gas manufacturing.....	325120		20.6	-2.6	10.7	3.9	0.0	2.3
Primary products.....		325120-P	21.1	-2.7	11.0	4.0	0.0	2.3
Oxygen.....		325120-A	3.8	-0.1	0.0	0.0	0.6	0.7
Argon and hydrogen.....		325120-C	-2.1	-1.0	-0.1	0.0	0.5	0.8
Other industrial gases (including fluorocarbon and acetylene).....		325120-T	32.9	-3.7	16.8	5.9	-0.1	3.1
Carbon dioxide.....		325120-4	1.0	-2.3	-0.1	-0.1	0.1	0.2
Nitrogen.....		325120-7	0.2	0.2	0.5	0.1	-0.1	0.5
Secondary products and miscellaneous receipts.....		325120-SM						
Synthetic dye and pigment mfg.....	32513		18.7	1.3	4.0	-1.0	2.5	3.3
Synthetic dye and pigment manufacturing.....	325130		18.6	1.3	3.9	-1.0	2.5	3.3
Primary products.....		325130-P	19.4	1.3	4.2	-1.0	2.7	3.5
All other inorganic pigments, including TiO ₂ , chrome colors, and other white opaque pigments.....		325130-N	—	1.1	5.6	-1.3	1.3	4.7
Synthetic organic dyes, pigments, lakes, and toners.....		325130-R	—	1.8	0.8	-0.4	6.3	0.6
Synthetic organic dyes.....		325130-R8	45.3	4.9	0.6	2.7	15.2	1.7
Synthetic organic pigments, lakes, and toners.....		325130-R9	15.9	0.5	0.9	-1.7	2.4	0.0
Secondary products and miscellaneous receipts.....		325130-SM						
Secondary products.....		325130-S	—	—	—	0.1	0.7	1.5
Other basic inorganic chemical manufacturing.....	32518		28.9	6.2	1.3	3.3	2.0	2.6
Other basic inorganic chemical manufacturing.....	325180		28.9	6.1	1.3	3.3	2.0	2.7
Primary products.....		325180-P	24.7	0.5	1.6	3.2	3.1	3.4
Potassium and sodium compounds, excluding bleaches, alkalies, and alum.....		325180-A	23.2	1.2	2.5	1.9	2.7	4.9
All other inorganic chemicals.....		325180-H	13.6	0.0	2.3	1.1	1.1	1.6
Inorganic acids, excluding nitric, sulfuric and phosphoric.....		325180-3	32.6	3.9	3.0	0.0	3.4	8.6
Sodium hydroxide (caustic soda).....		325180-4	57.5	6.4	1.4	5.5	14.7	1.6
Carbon black, all processes.....		325180-6	63.0	2.0	3.7	12.2	-1.6	13.5
Other alkalies.....		325180-7	30.6	0.2	1.8	-0.5	9.3	6.3
Sulfuric acid.....		325180-9	59.9	0.9	-0.7	16.3	0.0	0.0
Secondary products and miscellaneous receipts.....		325180-SM						
Miscellaneous receipts.....		325180-M	—	32.1	0.0	4.0	0.1	—
Secondary products.....		325180-S	25.2	-1.1	3.0	1.6	-1.7	3.2
Other basic organic chemical mfg.....	32519		20.5	0.9	4.9	1.2	-1.8	-0.7

See footnotes at end of table.